
SCHEDULE 20A-CMP

**Firm Point-To-Point Transmission Service over
Phase I\Phase II HVDC Facilities**

The Transmission Customer shall compensate Central Maine for Firm Point-To-Point Transmission Service provided over CMP's Use Rights of the Phase I and\or Phase II HVDC Facilities at a sum not to exceed the greater of the charges in (A) or (B), as set forth below:

(A) **Embedded Cost Charge**

- (1) **Yearly delivery:** \$50.2974/kW of Reserved Capacity per year.
- (2) **Monthly delivery:** \$ 4.1915/kW of Reserved Capacity per month.
- (3) **Weekly delivery:** \$ 0.9673/kW of Reserved Capacity per week.
- (4) **Daily delivery:**
 - (a) Monday through Friday: \$0.1935/kW of Reserved Capacity per day.
 - (b) Saturday and Sunday: \$0.1378/kW of Reserved Capacity per day.

The total demand charge in any week, pursuant to a reservation for Daily delivery, shall not exceed the rate specified in section (3) above times the highest amount in kW of Reserved Capacity in any day during such week.

- (B) **Lost Opportunity Costs:** Central Maine reserves the right to charge opportunity costs incurred by Central Maine as a result of providing Transmission Service over the Phase I\Phase II HVDC Facilities. Central Maine will develop and file an opportunity cost methodology with the Commission prior to charging such cost to the Transmission Customer.

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- (C) **Discounts**: Three principal requirements apply to discounts for transmission service as follows: (1) any offer of a discount made by Central Maine must be announced to all Eligible Customers solely by posting on the OASIS; (2) any customer-initiated requests for discounts (including requests for use by Central Maine's wholesale merchant or an affiliate's use) must occur solely by posting on the OASIS; and (3) once a discount is negotiated, details must be immediately posted on the OASIS. For any discount agreed upon for service on a path, from Point(s) of Receipt to Point(s) of Delivery, Central Maine must offer the same discounted transmission service rate for the same time period to all Eligible Customers on all unconstrained transmission paths that go to the same Point(s) of Delivery on the Transmission System.
- (D) **Exceeding Capacity Reservation**: In the event that the Transmission Customer exceeds the Capacity Reservation specified in the customer's transmission Service Agreement as determined by Central Maine, the Transmission Customer shall be retroactively charged 200% of the charges specified above without any discount, if one is in place at the time, for any capacity exceeding the amount reserved. Such charge shall apply for the length of the reservation period, not to exceed one month.
- (E) **Billing Determinants**: Billing determinants are the Transmission Customer's Reserved Capacity on the Phase I\Phase II HVDC Facilities.
- (F) **Revision of Charges**: Charges may be revised each year to reflect the costs and loads recorded in Central Maine's most recently filed FERC Form 1.

**Non-Firm Point-To-Point Transmission Service over
Phase I\Phase II HVDC Facilities**

The Transmission Customer shall compensate Central Maine for Non-Firm Point-To-Point Transmission Service provided over CMP's Use Rights of the Phase I and\or Phase II HVDC Facilities at the sum of the applicable charges set forth below:

(A) **Embedded Cost Charge**

- (1) **Yearly delivery:** \$50.2974/kW of Reserved Capacity per year.
- (2) **Monthly delivery:** \$ 4.1915/kW of Reserved Capacity per month.
- (3) **Weekly delivery:** \$ 0.9673/kW of Reserved Capacity per week.
- (4) **Daily delivery:**
 - (a) Monday through Friday: \$0.1935/kW of Reserved Capacity per day.
 - (b) Saturday and Sunday: \$0.1378/kW of Reserved Capacity per day.

The total demand charge in any week, pursuant to a reservation for Daily delivery, shall not exceed the rate specified in section (3) above times the highest amount in kW of Reserved Capacity in any day during such week.

(5) **Hourly delivery:**

- (a) **On-Peak:** The basic charge shall be that agreed upon by the Parties at the time this service is reserved and shall exceed not exceed \$0.01209/kWH. The total demand charge in any day, pursuant to a reservation for Hourly delivery, shall not exceed the rate specified in section (4) above times the highest amount in kW of Reserved Capacity in any hour during such day. In addition, the total demand charge in any week, pursuant to a reservation for Hourly or Daily

delivery, shall not exceed the rate specified in section (3) above times the highest amount in kW of reserved capacity in any hour during such week.

- (b) **Off-Peak:** The basic charge shall be that agreed upon by the Parties at the time this service is reserved and shall exceed not exceed \$0.00574/kWH. The total demand charge in any day, pursuant to a reservation for Hourly delivery, shall not exceed the rate specified in section 4) above times the highest amount in kW of Reserved Capacity in any hour during such day. In addition, the total demand charge in any week, pursuant to a reservation for Hourly or Daily delivery, shall not exceed the rate specified in section 3) above times the highest amount in kW of reserved capacity in any hour during such week.

- (B) **Discounts:** Three principal requirements apply to discounts for transmission service as follows: (1) any offer of a discount made by Central Maine must be announced to all Eligible Customers solely by posting on the OASIS; (2) any customer-initiated requests for discounts (including requests for use by Central Maine's wholesale merchant or an affiliate's use) must occur solely by posting on the OASIS; and (3) once a discount is negotiated, details must be immediately posted on the OASIS. For any discount agreed upon for service on a path, from Point(s) of Receipt to Point(s) of Delivery, Central Maine must offer the same discounted transmission service rate for the same time period to all Eligible Customers on all unconstrained transmission paths that go to the same Point(s) of Delivery on the Transmission System.

- (C) **Exceeding Capacity Reservation:** In the event that the Transmission Customer exceeds the Capacity Reservation specified in the customer's transmission Service Agreement as determined by Central Maine, the Transmission Customer shall be retroactively charged 200% of the rates specified above without any discount, if one is in place at the time, for any capacity exceeding the amount reserved. Such charge shall apply for the length of the reservation period, not to exceed one month.
- (D) **Billing Determinants:** Billing determinants are the Transmission Customer's Reserved Capacity on the Phase I\Phase II HVDC Facilities.

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